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VINTON PUBLIC POWER AUTHORITY  
A COMPONENT UNIT OF THE TOWN OF VINTON, LOUISIANA

Annual Financial Report and Independent Auditors' Report

Year Ended September 30, 2010

Under provisions of state law, this report is a public document. A copy of the report has been submitted to the entity and other appropriate public officials. The report is available for public inspection at the Baton Rouge office of the Legislative Auditor and, where appropriate, at the office of the parish clerk of court.

Release Date 4/6/11

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**VINTON PUBLIC POWER AUTHORITY**  
Vinton, Louisiana

**Management's Discussion and Analysis**

Within this section of the Vinton Public Power Authority's (Authority) annual financial report, the Authority's management is pleased to provide this narrative discussion and analysis of the financial activities of the Authority for the fiscal year ended September 30, 2010. The Authority's financial performance is discussed and analyzed within the context of the accompanying financial statements and disclosures following this section.

**Financial Highlights**

- The Authority's assets exceeded its liabilities by \$7,510,141 (net assets), 5,857,650 for 2009, for the fiscal year reported.
- Total revenues of \$4,458,844 exceeded total expenditures of \$2,806,353, which resulted in a current year surplus of \$1,652,491, compared to prior year surplus of \$1,076,942.
- Total net assets are comprised of the following:
  - (1) Capital assets, net of related debt, of \$2,611,809 include property and equipment, net of accumulated depreciation, and are reduced for outstanding debt related to the purchase of capital assets.
  - (2) Restricted for debt service of \$3,122,628.
  - (3) Unrestricted net assets of \$1,775,704.
- Overall, the Authority continues to maintain a strong financial position and is continuing to work to improve on this financial position.

The above financial highlights are explained in more detail in the "financial analysis" section of this document.

VINTON PUBLIC POWER AUTHORITY  
Vinton, Louisiana

Management's Discussion and Analysis (Continued)

**Overview of the Financial Statements**

This Management Discussion and Analysis document introduces the Authority's basic financial statements. The basic financial statements include the financial statements and notes to the basic financial statements. The Authority also includes in this report additional information to supplement the basic financial statements.

**Basic Financial Statements**

The basic financial statements present information for the Authority as a whole, in a format designed to make the statements easier for the reader to understand. The statements in this section include the Statement of Net Assets; the Statement of Revenues, Expenses, and Changes in Net Assets; and the Statement of Cash Flows.

The Statement of Net Assets presents the current and long term portions of assets and liabilities separately. The difference between total assets and total liabilities is net assets and may provide a useful indicator of whether the financial position of the Authority is improving or deteriorating.

The Statement of Revenues, Expenses, and Changes in Net Assets presents information showing how the Authority's assets changed as a result of current year operations. Regardless of when cash is affected, all changes in net assets are reported when the underlying transactions occur. As a result, there are transactions included that will not affect cash until future fiscal periods.

The Cash Flow Statement presents information showing how the Authority's cash changed as a result of current year operations. The cash flow statement is prepared using the direct method and includes the reconciliation of operating income (loss) to net cash provided (used) by operating activities (indirect method) as required by GASB 34.

**VINTON PUBLIC POWER AUTHORITY**  
Vinton, Louisiana

**Management's Discussion and Analysis (Continued)**

**Notes to the Basic Financial Statements**

The accompanying notes to the financial statements provide information essential to a full understanding of the Government-wide and Fund Financial Statements.

**Financial Analysis of the Authority as a Whole**

The Authority's net assets at fiscal year-end are \$7,510,141. The following table provides a summary of the Authority's net assets:

	<u>2010</u>	<u>2009</u>
<b>Assets:</b>		
Current assets	\$ 7,687,017	\$ 6,528,611
Capital assets	13,564,288	13,897,605
Other assets	<u>757,521</u>	<u>821,541</u>
<b>Total assets</b>	<u>22,008,826</u>	<u>21,247,757</u>
<b>Liabilities:</b>		
Current liabilities	1,233,685	1,335,107
Long-term liabilities	<u>13,265,000</u>	<u>14,055,000</u>
<b>Total liabilities</b>	<u>14,498,685</u>	<u>15,390,107</u>
<b>Net assets:</b>		
Investment in capital assets, net of debt	2,611,809	2,269,646
Restricted	3,122,628	3,113,437
Unrestricted	<u>1,775,704</u>	<u>474,567</u>
<b>Total net assets</b>	<u>\$ 7,510,141</u>	<u>\$ 5,857,650</u>

35%, (39% for 2009), of the Authority's net assets are tied up in capital assets. The Authority uses these capital assets to provide services to its customer.

**VINTON PUBLIC POWER AUTHORITY**  
Vinton, Louisiana

**Management's Discussion and Analysis (Continued)**

The following table provides a summary of the Authority's changes in net assets:

	<u>2010</u>	<u>2009</u>
Operating Revenues	\$ 2,850,310	\$ 2,600,423
Nonoperating Revenues	1,608,534	1,039,291
Extraordinary item – hurricane income	-	106,813
Total Revenues	<u>4,458,844</u>	<u>3,746,527</u>
Depreciation Expense	351,563	351,472
Other Operating Expenses	1,503,604	1,598,458
Nonoperating Expenses	951,186	719,655
Total Expenses	<u>2,806,353</u>	<u>2,669,585</u>
Change in Net Assets	1,652,491	1,076,942
Beginning Net Assets	5,857,650	4,780,708
Ending Net Assets	<u>\$ 7,510,141</u>	<u>\$ 5,857,650</u>

**Capital Assets and Debt Administration**

**Capital Assets**

The Authority's investment in capital assets, net of accumulated depreciation as of September 30, 2010, was \$13,564,288. See Note B for additional information about changes in capital assets during the fiscal year and the balance at the end of the year. The following table provides a summary of capital asset activity.

	<u>2010</u>	<u>2009</u>
Nondepreciable assets:		
Construction in progress	\$ <u>13,871</u>	\$ <u>-</u>
Depreciable assets:		
Distribution system	16,284,899	16,280,524
Less accumulated depreciation	<u>2,734,482</u>	<u>2,382,919</u>
Book value-depreciable assets	<u>\$ 13,550,417</u>	<u>\$ 13,897,605</u>
Percentage depreciated	<u>17%</u>	<u>15%</u>
Book value-all assets	<u>\$ 13,564,288</u>	<u>\$ 13,897,605</u>

**VINTON PUBLIC POWER AUTHORITY**  
Vinton, Louisiana

**Management's Discussion and Analysis (Continued)**

**Long-Term Debt**

At the end of the fiscal year, the Authority had total debt obligations outstanding of \$14,055,000. During the year, the Authority retired \$740,000 of the outstanding debt balance. See Note C for additional information regarding long-term debt.

**Economic Factors**

VPPA has only one customer, the Town of Vinton, Louisiana. Because of this, VPPA is susceptible to economic conditions that could affect its only customer.

**Contacting the Authority's Financial Management**

This financial report is designed to provide a general overview of the Authority's finances, comply with finance-related laws and regulations, and demonstrate the Authority's commitment to public accountability. If you have any questions about this report or would like to request additional information, contact the Authority's office, Ms. Mary Vice, Clerk at (337) 589-7453.



**GRAGSON, CASIDAY & GUILLORY, L.L.P.**  
CERTIFIED PUBLIC ACCOUNTANTS

W. GEORGE GRAGSON, C.P.A.  
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GRAHAM A. PORTUS, E.A.  
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BRADLEY J. CASIDAY, C.P.A., C.V.A.  
JULIA W. PORTUS, C.P.A.  
KATHRYN BLESSINGTON, C.P.A.

**INDEPENDENT AUDITORS' REPORT**

January 7, 2011

Board of Directors  
Vinton Public Power Authority  
Vinton, Louisiana

We have audited the accompanying financial statements of Vinton Public Power Authority, a component unit of the Town of Vinton, Louisiana, as of and for the year ended September 30, 2010, which collectively comprise the Authority's basic financial statements as listed in the table of contents. These financial statements are the responsibility of Vinton Public Power Authority's management. Our responsibility is to express opinions on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of Vinton Public Power Authority, as of September 30, 2010, and the results of its operations and the cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated January 7, 2011, on our consideration of the Vinton Public Power Authority's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

Board of Directors  
Vinton Public Power Authority  
January 7, 2011  
Page Two

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information on pages 3 through 7 and 23 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

*Gragson, Casiday & Guillory*

# VINTON PUBLIC POWER AUTHORITY

## Statement of Net Assets

September 30, 2010

	<u>2010</u>	<u>2009</u>
<b>ASSETS</b>		
Current assets		
Cash	\$ 3,946,568	\$ 2,793,829
Accounts receivable	262,776	249,052
Prepaid insurance	<u>23,174</u>	<u>25,622</u>
Total current assets	4,232,518	3,068,503
Restricted assets		
Cash	3,454,499	3,460,108
Fixed assets, at cost, net of accumulated depreciation of \$2,734,482 for 2010	13,564,288	13,897,605
Bond costs, net of accumulated amortization of \$522,819 for 2010	<u>757,521</u>	<u>821,541</u>
<b>TOTAL ASSETS</b>	<u><b>\$ 22,008,826</b></u>	<u><b>\$ 21,247,757</b></u>
<b>LIABILITIES AND NET ASSETS</b>		
Current liabilities		
Accounts payable	\$ 111,814	\$ 248,436
Payable from restricted assets		
Interest payable	331,871	346,671
Current maturities of long-term debt	790,000	740,000
Long-term debt, net of current maturities	<u>13,265,000</u>	<u>14,055,000</u>
Total liabilities	<u>14,498,685</u>	<u>15,390,107</u>
Net assets		
Invested capital, net of related debt	2,611,809	2,269,646
Restricted for debt service	3,122,628	3,113,437
Unrestricted	<u>1,775,704</u>	<u>474,567</u>
Total net assets	<u>7,510,141</u>	<u>5,857,650</u>
<b>TOTAL LIABILITIES AND NET ASSETS</b>	<u><b>\$ 22,008,826</b></u>	<u><b>\$ 21,247,757</b></u>

See accompanying notes.

# VINTON PUBLIC POWER AUTHORITY

## Statement of Revenues, Expenses and Changes in Net Assets

Year Ended September 30, 2010

	<u>2010</u>	<u>2009</u>
<b>OPERATING REVENUES</b>		
Charges for services, less rebate of \$63,691	\$ 2,757,372	\$ 2,581,434
Other income	<u>92,938</u>	<u>18,989</u>
Total operating revenues	2,850,310	2,600,423
<b>OPERATING EXPENSES</b>		
Advertising	578	135
Amortization	64,020	64,020
Depreciation	351,563	351,472
Dues	1,709	1,535
Insurance	53,870	57,240
Miscellaneous	111	606
Power cost	1,118,971	1,161,969
Professional fees	149,257	156,257
Repairs and maintenance	75,780	114,738
Secretarial	28,200	28,200
Telephone	5,208	4,601
Travel	<u>5,900</u>	<u>9,157</u>
Total operating expenses	1,855,167	1,949,930
Operating Income	995,143	650,493
<b>NONOPERATING REVENUES (EXPENSES)</b>		
Interest income	67,067	97,551
NISCO revenue	1,509,898	914,254
Intergovernmental – SRG&T	31,569	27,486
Intergovernmental – Town of Vinton, LA.	(287,445)	(26,320)
Interest expense	<u>(663,741)</u>	<u>(693,335)</u>
Total nonoperating revenues (expenses)	657,348	319,636
<b>CHANGES IN NET ASSETS BEFORE EXTRAORDINARY ITEM</b>	1,652,491	970,129
<b>EXTRAORDINARY ITEM – HURRICANE RITA</b>		
Income(loss)	<u>-</u>	<u>106,813</u>
Changes in Net Assets	1,652,491	1,076,942
<b>NET ASSETS-BEGINNING</b>	<u>5,857,650</u>	<u>4,780,708</u>
<b>NET ASSETS-ENDING</b>	<u>\$ 7,510,141</u>	<u>\$ 5,857,650</u>

See accompanying notes.

# VINTON PUBLIC POWER AUTHORITY

## Statement of Cash Flows

Year Ended September 30, 2010

	<u>2010</u>	<u>2009</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash received from customers	\$ 2,836,586	\$ 2,604,344
Cash payments to suppliers for goods and services	<u>(1,588,558)</u>	<u>(1,733,972)</u>
Net Cash From Operating Activities	1,248,028	870,372
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of fixed assets	(18,246)	-
Payment of principal on bonds	(740,000)	(690,000)
Interest paid on bonds	(663,741)	(693,335)
Proceeds from Nisco and intergovernmental	1,541,467	941,740
Payments to intergovernmental	<u>(287,445)</u>	<u>(26,320)</u>
Net cash from capital and related financing activities	(167,965)	(467,915)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest on investments	<u>67,067</u>	<u>97,551</u>
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	1,147,130	500,008
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR</b>	<u>6,253,937</u>	<u>5,753,929</u>
<b>CASH AND CASH EQUIVALENTS AT END OF YEAR</b>	<u>\$ 7,401,067</u>	<u>\$ 6,253,937</u>
<b>SUPPLEMENTAL DISCLOSURES:</b>		
Cash paid for interest	<u>\$ 678,541</u>	<u>\$ 706,105</u>

Continued

See accompanying notes.

VINTON PUBLIC POWER AUTHORITY

Statement of Cash Flows (Continued)

Year Ended September 30, 2010

	<u>2010</u>	<u>2009</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Operating income (loss)	\$ 995,143	\$ 650,493
Adjustments to reconcile operating income to net cash provided by operating activities:		
Amortization	64,020	64,020
Depreciation	351,563	351,472
Extraordinary item	-	106,813
(Increase) decrease in accounts receivable	(13,724)	3,921
(Increase) decrease in prepaid insurance	2,448	(646)
Increase (decrease) in accounts payable	(136,622)	(292,931)
Increase (decrease) in interest payable	(14,800)	(12,770)
Net cash flows from operating activities	<u>\$ 1,248,028</u>	<u>\$ 870,372</u>

See accompanying notes.

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Vinton Public Power Authority (VPPA) is a public power authority created pursuant to Article VI, Section 19 of the Louisiana Constitution of 1974, Louisiana Revised Statutes of 1950, as amended, Title 33, Section 4172 and by Ordinance No. 295, adopted by the Mayor and the Board of Aldermen of the Town of Vinton, LA on September 2, 1980. Louisiana Revised Statutes 33:4172 authorizes public power authorities to contract with the municipality creating it or any other public power authority for the sale of electric power for a term not exceeding 40 years on such terms and conditions as may be specified in a written contract which the power authority may negotiate and execute and provides authority for all other contractual arrangements incidental to the sale of such power. Resolutions were approved by the Mayor and Board of Aldermen of the Town of Vinton, LA, acting ex officio as the Board of Directors of VPPA. The Directors receive no compensation for serving on the board. The Authority has no employees and utilizes Town of Vinton, Louisiana employees for any operating and administrative duties through a joint service agreement, to which Vinton Public Power Authority has paid the Town \$114,000 in administrative fees for the year.

#### 1. Reporting Entity

The Authority is a component unit of the Town of Vinton, Louisiana, the financial reporting entity. The Town is financially accountable for the Authority because it appoints a voting majority of the board and has the ability to impose its will on them.

The accompanying financial statements present information only on the funds maintained by the Authority and do not present information on the Town, the general government services provided by that governmental unit, or the other governmental units that comprise the financial reporting entity.

#### 2. Basis of Presentation

The accompanying financial statements of the Vinton Public Power Authority have been prepared in conformity with governmental accounting principles generally accepted in the United States of America. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The accompanying financial statements have been prepared in conformity with GASB Statement 34, "Basic Financial Statements and Management's Discussion and Analysis – for State and Local Governments", issued in June 1999.

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Authority are prepared on the accrual basis of accounting. Whereby revenues are recognized when earned and expenses are recognized when incurred. Under Governmental Accounting Standards Board Statement No. 20, the Authority has elected to apply Financial Accounting Standards Board provisions issued after November 30, 1989.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The operating revenues of the Authority come from metered sales to residential and commercial customers as well as service connection charges and penalties from late payment of bills. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

#### 3. Cash and Cash Equivalents

Cash includes amounts in demand deposits, interest-bearing demand deposits, and time deposits with original maturities of 90 days or less. Under state law, the Authority may deposit funds in demand deposits, interest-bearing demand deposits, or time deposits with state banks organized under Louisiana law or any other state of the United States, or under the laws of the United States.

These deposits are stated at cost, which approximates market. Under state law, these deposits (or the resulting bank balances) must be secured by federal deposit insurance or the pledge of securities owned by the fiscal agent bank. The market value of the pledged securities plus the federal deposit insurance must at all times equal the amount on deposit with the fiscal agent. These securities are held in the name of the pledging fiscal agent bank in a holding or custodial bank that is mutually acceptable to both parties. At September 30, 2010, the Authority has \$7,401,232 in deposits (collected bank balances). These deposits are secured from risk by \$500,000 of federal deposit insurance, and \$6,901,232 of pledged securities held by the custodial bank in the name of the fiscal agent bank.

#### 4. Accounts Receivable

Of the total accounts receivable of \$262,776, \$262,585 is due from the Town of Vinton, LA, a related party and the Authority's only customer. Due to the nature of this transaction an allowance for bad debts is not recorded.

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### 5. Statement of Cash Flows

For purpose of the statement of cash flows, the Authority considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents. The statement reflects ending cash and cash equivalents of \$7,401,067 which represents unrestricted amounts of \$3,946,568 and restricted amounts of \$3,454,499.

#### 6. Bond Costs

Bond issuance costs of \$1,280,346 are being amortized over the term of the bond issue, twenty years. Amortization expense is \$64,020 for the year ended September 30, 2010.

#### 7. Budgets

An enterprise fund budget is adopted on a basis consistent with accounting principles generally accepted in the United States of America. All annual appropriations lapse at fiscal year end.

On or before the last meeting of each year, the budget is prepared by function and activity, and includes information on the past year, current year estimates and requested appropriations for the next fiscal year.

The proposed budget is presented to the Authority's Board of Directors for review. The board holds a public hearing and may add to, subtract from or change appropriations, but may not change the form of the budget.

Expenditures may not legally exceed budgeted appropriations at the activity level.

#### 8. Net Assets

In the financial statements, equity is classified as net assets and displayed in three components:

- a. Invested in capital assets, net of related debt – Consists of capital assets including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

- b. Restricted net assets – Consists of net assets with constraints placed on the use either by (1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation.
- c. Unrestricted net assets – All other net assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt".

#### 9. Use of Estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

#### 10. Comparative Data

Comparative totals for the prior year have been presented in the accompanying financial statements in order to provide an understanding of changes in the government's financial position and operations.

#### 11. Subsequent Events

Management has evaluated subsequent events through January 7, 2011, the date the financial statements were available to be issued.

### NOTE B – FIXED ASSETS

A summary of changes in fixed assets for the year follows:

	<u>Beginning of year</u>	<u>Net Additions</u>	<u>End of Year</u>
Plant	\$ 16,280,524	\$ 4,375	\$ 16,284,899
Construction in progress	-	13,871	13,871
	<u>16,280,524</u>	<u>\$ 18,246</u>	<u>16,298,770</u>
Less accumulated depreciation	<u>2,382,919</u>		<u>2,734,482</u>
TOTALS	<u>\$ 13,897,605</u>		<u>\$ 13,564,288</u>

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE B – FIXED ASSETS - CONTINUED

Depreciation expense was \$351,563 for the year ended September 30, 2010.

All purchased fixed assets are valued at historical cost. The cost of normal maintenance and repairs that do not add to the value of the asset, materially extend asset lives or exceed \$2,500 are not capitalized. Improvements are capitalized and depreciated over the remaining useful lives of the related fixed assets, as applicable.

Depreciation has been provided over the estimated useful lives of the assets using the straight-line method. The estimated useful lives are as follows:

Plant	50 years
Equipment	7-10 years

Construction in progress of \$13,871 at September 30, 2010 represents engineer costs for the construction of a new three phase substation. Total cost is expected to be approximately \$400,000 and construction completed within the next year.

### NOTE C – LONG-TERM DEBT

#### A. Debt Outstanding

The following is a summary of bond transactions of the Authority for the year ended September 30, 2010:

Bonds payable, September 30, 2009	\$ 14,795,000
Bonds paid	<u>740,000</u>
Bonds payable, September 30, 2010	<u>\$ 14,055,000</u>

Bonds payable at September 30, 2010 are comprised of the following individual issue:

\$18,290,000 Bonds dated July 1, 2002, due in annual installments of \$455,000-\$1,645,000 through October 1, 2021, interest at 3.0-5.0%	\$ 14,055,000
Less currently payable	<u>790,000</u>
Total Long-Term Debt	<u>\$ 13,265,000</u>

**VINTON PUBLIC POWER AUTHORITY**

**Notes to the Financial Statements**

**September 30, 2010**

**NOTE C – LONG-TERM DEBT - CONTINUED**

**B. Debt Services Requirements to Maturity**

The annual requirements, including interest, to amortize all debts outstanding as of September 30, 2010 are as follows:

Year Ending September 30,	
2011	\$ 1,453,741
2012	1,475,561
2013	1,500,071
2014	1,521,609
2015	1,544,390
2016-2020	8,112,000
2021-2022	3,426,500

**C. Section 6.11 Compliance**

VPPA has complied for the year ended September 30, 2010 with the net revenue requirements of Section 6.11 of the loan agreement. Compliance with section 6.11 of the loan agreement allows VPPA to receive monies accumulated in the "Refund Fund."

With respect to section 6.11 of the loan agreement, net revenues available for debt service for the year ended September 30, 2010 (\$3,248,873) is in excess of the total debt service requirement (\$1,451,883) by at least 1.15 times, actual is 2.24 times.

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE D – COMPONENTS OF RESTRICTED NET ASSETS

	<u>Revenue Fund</u>	<u>Debt Service Fund</u>	<u>Reserve Fund</u>	<u>Refund Fund</u>
Cash and investments	\$ <u>-</u>	\$ <u>1,123,730</u>	\$ <u>1,742,194</u>	\$ <u>86,204</u>
	<u>Operating Reserve Fund</u>	<u>Renewal &amp; Replacement Fund</u>	<u>Non-Routine Maintenance Fund</u>	<u>Totals</u>
Cash and investments	\$ <u>42,170</u>	\$ <u>252,588</u>	\$ <u>207,613</u>	\$ <u>3,454,499</u>

Certain proceeds of revenue bonds are classified as restricted assets on the balance sheet because their use is limited by applicable bond covenants. The "revenue fund" account is used to aggregate resources for power costs and net resources available for debt service. The "debt service fund" account is used to segregate resources accumulated for debt service payments over the next twelve months. The "reserve fund" account is used to report resources set aside to make up potential future deficiencies in the debt service fund account. The "refund fund" account is used to accumulate excess funds in other restricted asset funds. The "operating reserve fund" account is used to accumulate funds for non-routine maintenance. The "renewal and replacement fund" account is used to report resources set aside to meet unexpected contingencies or to fund asset renewals and replacements. The "non-routine maintenance fund" account is used to accumulate funds for payment of extraordinary repairs and maintenance.

The amount of retained earnings reserved for revenue bond retirement is detailed as follows:

Restricted assets-cash and investments	\$ 3,454,499
Less: Accrued interest, payable from restricted assets	<u>331,871</u>
Retained Earnings Reserved	<u>\$ 3,122,628</u>

### NOTE E – POWER SUPPLY/SALES ARRANGEMENTS

Previously the Sam Rayburn Municipal Power Authority (SRMPA) provided all of the power requirement to VPPA for VPPA's retail load. VPPA, in turn, supplied all of the power requirements of the Town of Vinton, LA. The Town in turn sold the power to the end use customers. The SRMPA, VPPA, and the Town are all independent entities bound together through power supply and sales contracts and have been contractually bound in this manner since 1981. Recent developments made it attractive for VPPA to

## VINTON PUBLIC POWER AUTHORITY

### Notes to the Financial Statements

September 30, 2010

#### NOTE E – POWER SUPPLY/SALES ARRANGEMENTS - CONTINUED

exit its long-standing contractual relationship with the SRMPA after securing its own financing and power supplies. VPPA will continue its relationship as the Town of Vinton, LA's sole power supplier.

VPPA and the SRMPA have reached mutually agreeable terms and conditions for such exit which will allow VPPA to fix its debt load and take full advantage of expected growth, insure that the rates the Town must charge will be competitive with or below those that would be charged had VPPA remained in the SRMPA, assuming like growth rates and eliminate dependence on the SRMPA board.

In addition, VPPA simultaneously transferred its interest in the Nelson Unit No. 6 project to SRMPA, which was originally obtained from SRMPA on December 18, 1992.

Under a Power Sales Contract, dated as of July 1, 2002, VPPA will agree to sell, and the Town will agree to buy on a "take or pay" basis, all power and energy which the Town shall require for its electric system. VPPA however, shall not be required to supply and the Town shall not be required to purchase power and energy in excess of the maximum power available to VPPA pursuant to the Exit Agreement. Under the Power Sales Contract, the Town agrees to take its all requirements power supply from VPPA and to pay for such supply as an operating expense.

The Town covenants in its Power Sales Contract with VPPA that the Town will establish and collect rates and charges for the electric services sufficient with other revenues and reserves to meet all of the obligations of the Town, including all amounts payable to VPPA under the Power Sales Contract, all operation and maintenance expenses, and debt service on any related revenue bonds.

VPPA accepts an assignment from SRMPA of certain rights and benefits in, and assume a payment obligation under, the Requirements Power Supply Agreement ("RPSA"), dated November 1, 1998, as amended by Amendment No. 1, dated November 1, 1998, between Entergy Power Marketing Corp. ("EPMC", now merged into Entergy-Kock Trading LP or "EKT"), and SRMPA as assigned without novation by EPMC to EWO Marketing LP ("EWOM"). VPPA will thereafter purchase all its requirements power supply, net of certain hydroelectric power resources, under the RPSA. The term of the RPSA expired September 30, 2021. SRMPA will likewise also assign to VPPA certain rights and benefits with respect to the R.D. Willis Hydro Project. VPPA will retain an entitlement to the output of the Sam Rayburn Dam Project.

The \$18,290,000 bond proceeds were used by VPPA to make payment to SRMPA (i) to discharge VPPA from all obligations under its power sales agreement with SRMPA, (ii) to purchase two substations for electric power transmissions, and (iii) to obtain by assignment from SRMPA VPPA's share of SRMPA's rights under the Supply and Transmissions Agreements. Additionally, the proceeds were used to provide funds to

# VINTON PUBLIC POWER AUTHORITY

## Notes to the Financial Statements

September 30, 2010

### NOTE E – POWER SUPPLY/SALES ARRANGEMENTS – CONTINUED

fund debt service funds, to pay the costs of issuance of the Bonds and certain other expenses of VPPA. Under the terms of the Participation Exit Agreement between SRMPA and VPPA, VPPA agreed to pay to SRMPA, from the proceeds of the Loan from the issuer, \$15,778,548.

### NOTE F – CONCENTRATIONS

VPPA has only one customer, the Town of Vinton, Louisiana. Because of this, VPPA is susceptible to economic conditions that could affect its only customer.

### NOTE G – SERVICE AGREEMENT AND ASSIGNMENT OF RETAIL LOAD

Pursuant to an agreement between Entergy Gulf States, Inc. (EGSI) and Vinton Public Power Authority (VPPA) for electric capacity and energy services, EGSI will deliver energy and VPPA will purchase energy sufficient to fulfill those contracts assigned to VPPA by EGSI. This agreement was finalized on May 25, 2001 and unless terminated sooner, will end on April 30, 2013. This agreement was approved by the Louisiana Public Service Commission (LPSC) on February 16, 2001. The agreement may be terminated on 90 days notice without cause and without recourse by EGSI, VPPA, or the LPSC. The Board of Directors of VPPA approved this agreement on March 13, 2001. The terms of this engagement specifies that VPPA will receive the lower of one-half of an amount computed annually prior to that year or \$2,250,000 in a monthly payment. The payments for the year ended September 30, 2010 were \$0.00. The annual sum is computed by market based calculation in which VPPA receives one half of any positive margin opportunities.

In an agreement for the assignment of retail load between EGSI and VPPA, EGSI assigned the rights to serve certain retail load to VPPA. VPPA agreed to take assignment from EGSI of the purchase and delivery of the electrical output from the NISCO generation facilities for application in the provision of electrical service to the assigned load. This agreement was finalized on May 25, 2001 and unless terminated sooner, will end on April 30, 2013. This agreement was approved by the LPSC on February 16, 2001. The agreement may be terminated on 90 days notice without cause and without recourse by EGSI, VPPA or the LPSC. The Board of Directors of VPPA approved this agreement on March 13, 2001.

# VINTON PUBLIC POWER AUTHORITY

## Statement of Revenues, Expenses and Changes in Net Assets - Budget and Actual

Year Ended September 30, 2010

	<u>Budget</u>	<u>Actual</u>	Variance Favorable (Unfavorable)
<b>OPERATING REVENUES</b>			
Charges for services	\$ 2,460,798	\$ 2,757,372	\$ 296,574
Other revenue	<u>18,010</u>	<u>92,938</u>	<u>74,928</u>
<b>TOTAL OPERATING REVENUES</b>	<u>2,478,808</u>	<u>2,850,310</u>	<u>371,502</u>
<b>OPERATING EXPENSES</b>			
Advertising	600	578	22
Amortization	64,020	64,020	-
Depreciation	346,295	351,563	(5,268)
Dues	3,500	1,709	1,791
Insurance	60,000	53,870	6,130
Miscellaneous	900	111	789
Power cost	1,211,832	1,118,971	92,861
Professional fees	181,750	149,257	32,493
Repairs and maintenance	100,000	75,780	24,220
Secretarial	28,200	28,200	-
Telephone	4,800	5,208	(408)
Travel	<u>13,200</u>	<u>5,900</u>	<u>7,300</u>
<b>TOTAL OPERATING EXPENSES</b>	<u>2,015,097</u>	<u>1,855,167</u>	<u>159,930</u>
<b>OPERATING INCOME</b>	<u>463,711</u>	<u>995,143</u>	<u>531,432</u>
<b>NON-OPERATING REVENUES (EXPENSES)</b>			
Interest income	91,200	67,067	(24,133)
Nisco Revenue	333,324	1,509,898	1,176,574
Intergovernmental - In	27,708	31,569	3,861
Intergovernmental - out	-	(287,445)	(287,445)
Interest expense	<u>(663,741)</u>	<u>(663,741)</u>	<u>-</u>
<b>TOTAL NON-OPERATING REVENUES (EXPENSES)</b>	<u>(211,509)</u>	<u>657,348</u>	<u>868,857</u>
<b>CHANGES IN NET ASSETS</b>	252,202	1,652,491	1,400,289
<b>NET ASSETS - BEGINNING</b>	<u>5,857,650</u>	<u>5,857,650</u>	<u>-</u>
<b>NET ASSETS - ENDING</b>	<u>\$ 6,109,852</u>	<u>\$ 7,510,141</u>	<u>\$ 1,400,289</u>



**GRAGSON, CASIDAY & GUILLORY, L.L.P.**  
CERTIFIED PUBLIC ACCOUNTANTS

W. GEORGE GRAGSON, C.P.A.  
RICHARD W. CASIDAY, C.P.A.  
RAYMOND GUILLORY, JR., C.P.A.  
GRAHAM A. PORTUS, E.A.  
COY T. VINCENT, C.P.A.  
MICHELLE LEE, C.P.A.  
BRADLEY J. CASIDAY, C.P.A., C.V.A.  
JULIA W. PORTUS, C.P.A.  
KATHRYN BLESSINGTON, C.P.A.

**INDEPENDENT AUDITORS' REPORT ON INTERNAL  
CONTROL OVER FINANCIAL REPORTING AND COMPLIANCE AND OTHER  
MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN  
ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

January 7, 2011

Board of Directors  
Vinton Public Power Authority  
Vinton, Louisiana

We have audited the financial statements of Vinton Public Power Authority, a component unit of the Town of Vinton, Louisiana, as of and for the year ended September 30, 2010, and have issued our report thereon dated January 7, 2011. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

**Internal Control Over Financial Reporting**

In planning and performing our audit, we considered Vinton Public Power Authority's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Vinton Public Power Authority's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the Vinton Public Power Authority's internal control over financial reporting.

*A deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

Board of Directors  
Vinton Public Power Authority  
January 7, 2011  
Page Two

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Vinton Public Power Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audits, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance and other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of management and the Board of Directors and is not intended to be and should not be used by anyone other than these specified parties. Under Louisiana Revised Statute 24:513, this report is distributed by the Legislative Auditor of the State of Louisiana as a public document.

*Gragson, Casiday & Guillory*

VINTON PUBLIC POWER AUTHORITY  
Schedule of Findings and Questioned Costs  
Year Ended September 30, 2010

1. Summary of Auditors' Results:

*Financial Statements*

Type of auditors' report issued: unqualified

Internal control over financial reporting:

- Material weaknesses(es) identified? \_\_\_\_\_ yes   X   no
- Control deficiency(s) identified that are  
not considered to be material weakness(es)? \_\_\_\_\_ yes   X   none reported
- Noncompliance material to financial  
statements noted? \_\_\_\_\_ yes   X   no

2. Findings Relating to the Financial Statements Which are Required to be Reported in  
Accordance with Generally Accepted Governmental Auditing Standards

None

3. Findings and Questioned Costs for Federal Awards

N/A

4. Prior Year Findings

None